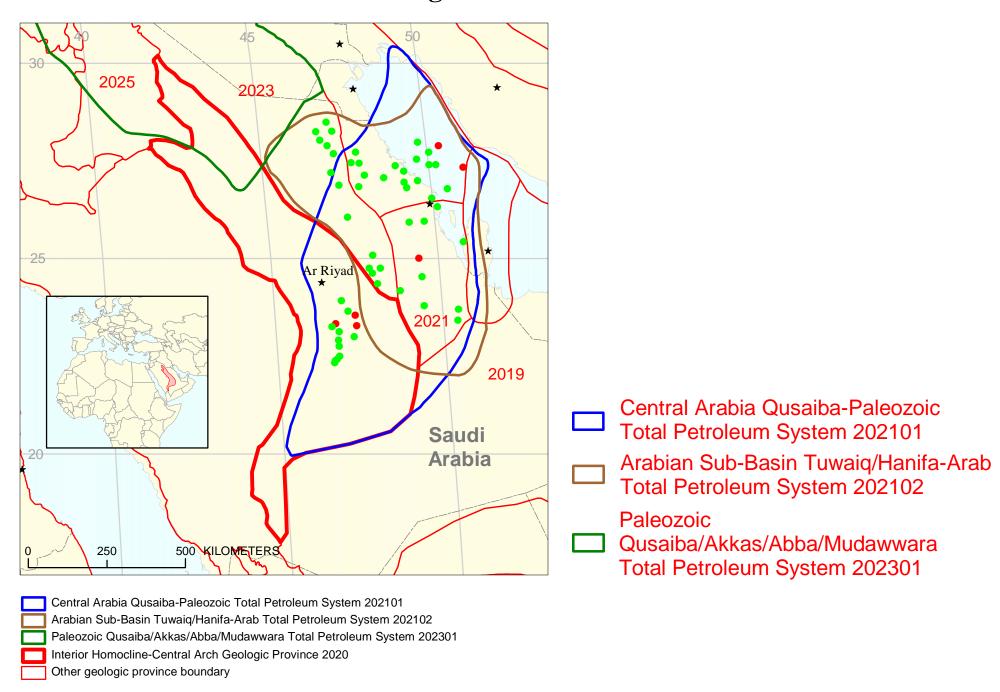
## Interior Homocline-Central Arch Geologic Province 2020



# Interior Homocline-Central Arch, Province 2020 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources											
and Field MF	FS	Prob.		Oil (MI	MBO)			Gas (B	CFG)		NGL (MMBNGL)			
Type	(	(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
2020 To	otal:	Ass	sessed ons	hore porti	ons of Inte	rior Homo	cline-Centr	al Arch Pro	ovince					
Oil Fields		1.00	6,335	16,012	28,113	16,495	8,011	20,882	38,935	21,842	429	1,177	2,429	1,271
Gas Fields		1.00					38,354	98,593	167,472	100,232	3,012	7,804	13,724	8,021
Total		1.00	6,335	16,012	28,113	16,495	46,365	119,475	206,407	122,074	3,441	8,982	16,153	9,291
	-	=	·	•	·	-	*	·	*	-	•	•	•	-
2020 <u>To</u>	otal:	Ass	sessed offs	hore porti	ons of Inte	rior Homo	cline-Centr	al Arch Pro	ovince					
Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields		0.00					0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0
2020 <u>G</u> r	2020 Grand Total: Assessed portions of Interior Homocline-Central Arch Province													
Oil Fields		1.00	6,335	16,012	28,113	16,495	8,011	20,882	38,935	21,842	429	1,177	2,429	1,271
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Code				Undiscovered Resources										
and Field	MFS	Prob.		Oil (MN	MBO)			Gas (B	CFG)		NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
20210101	Centr		i <b>bia Qusaiba</b> n Horst-Block 20)			•	nit (65% of ui	ndiscovered	oil fields and	l 41% of und	iscovered ga	s fields alloc	ated to ONS	HORE
Oil Fields	20	1.00	4,746	12,088	21,339	12,473	6,882	17,884	33,230	18,692	381	1,039	2,133	1,120
Gas Fields	120	1.00					32,586	81,591	136,532	82,669	2,558	6,454	11,204	6,616
Total		1.00	4,746	12,088	21,339	12,473	39,468	99,475	169,762	101,360	2,939	7,494	13,337	7,737
			<b>b-Basin Tuw</b> Anticlinal Oil	-		_		nd 0% of un	discovered o	as fields allo	ocated to ONS	SHORE prov	ince 2020)	

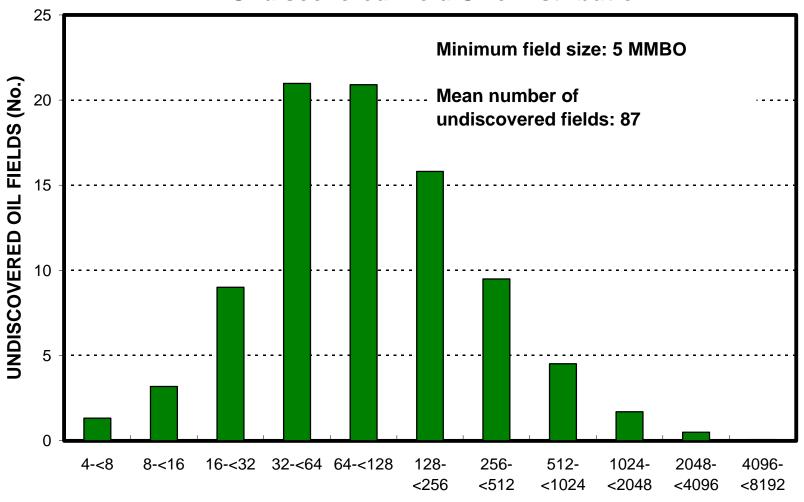
		_			`					0			,	
Oil Fields	20	7 (1()	1,356	3,169	5,181	3,206	788	1,877	3,243	1,927	29	73	140	77
Gas Fields	120	1.00					0	0	0	0	0	0	0	0
Total		1.00	1,356	3,169	5,181	3,206	788	1,877	3,243	1,927	29	73	140	77

							• , •							
20230101	Horst	/Grabe	en-Related C	il and Gas A	ssessment l	Jnit (31% of a	undiscovered	d oil fields ar	nd 29% of un	discovered g	as fields allo	cated to ONS	SHORE prov	ince 2020)
Oil Fields	5	1.00	234	756	1,594	816	342	1,121	2,462	1,224	19	65	156	73
Gas Fields	30	1.00					5,767	17,002	30,939	17,563	454	1,350	2,520	1,404
Total		1.00	234	756	1,594	816	6,109	18,123	33,402	18,787	473	1,416	2,676	1,478

Paleozoic Qusaiba/Akkas/Abba/Mudawwara Total Petroleum System

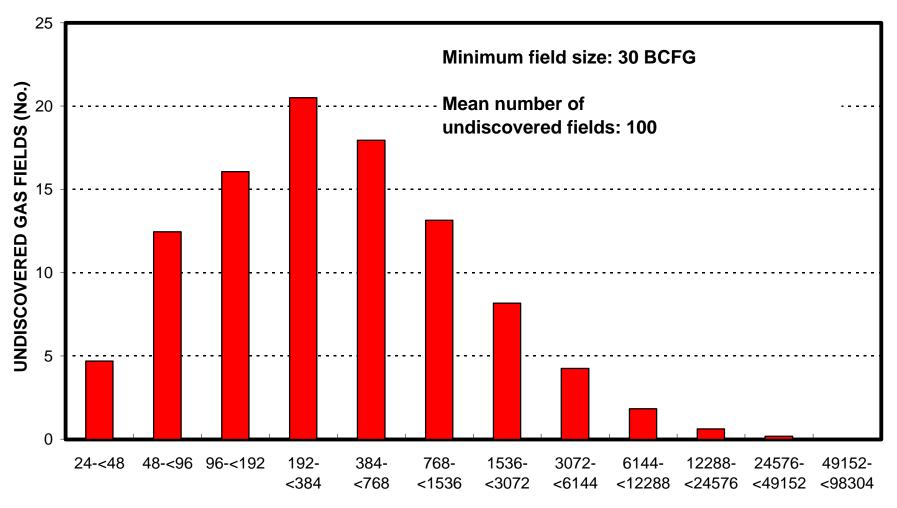
202301

### Interior Homocline-Central Arch, Province 2020 Undiscovered Field-Size Distribution



**OIL-FIELD SIZE (MMBO)** 

### Interior Homocline-Central Arch, Province 2020 Undiscovered Field-Size Distribution



**GAS-FIELD SIZE (BCFG)**